

Planning \$ <u>10⁰⁰</u>	Drainage \$ <u>0</u>
TCP \$ <u>0</u>	School Impact \$ <u>0</u>

BLDG PERMIT NO.
FILE # <u>LUP-2005-311</u>

PLANNING CLEARANCE

(site plan review, multi-family development, non-residential development)
Grand Junction Community Development Department

THIS SECTION TO BE COMPLETED BY APPLICANT

BUILDING ADDRESS 3199 D. R. 2

SUBDIVISION CORN INDUSTRIAL PARK

FILING _____ BLK 1 LOT 1

OWNER Halliburton Energy Services

ADDRESS 3199 D R. 2

CITY/STATE/ZIP 6.5. Co 81504

APPLICANT F.C.I. Constructors

ADDRESS P.O. Box 1767

CITY/STATE/ZIP 6.5. Co. 81502

TELEPHONE 970-434-9093 - 210-1777 SLAB.

Submittal requirements are outlined in the SSID (Submittal Standards for Improvements and Development) document.

TAX SCHEDULE NO. 2943-221-01-004

SQ. FT. OF EXISTING BLDG(S) 32,205 SF (31,500 SF UNDER CONST.)

SQ. FT. OF PROPOSED BLDG(S) ADDITIONS 648 SF
SLAB ON GRADE

MULTI-FAMILY:

NO. OF DWELLING UNITS: BEFORE _____ AFTER _____
 CONSTRUCTION

NO. OF BLDGS ON PARCEL: BEFORE _____ AFTER _____
 CONSTRUCTION

USE OF ALL EXISTING BLDG(S) INDUSTRIAL

DESCRIPTION OF WORK & INTENDED USE: 12' x 54'

ADDITION TO CURRENT BULK PLANT

THIS SECTION TO BE COMPLETED BY COMMUNITY DEVELOPMENT DEPARTMENT STAFF

ZONE <u>I-1</u>	LANDSCAPING/SCREENING REQUIRED: YES _____ NO <input checked="" type="checkbox"/>
SETBACKS: FRONT: <u>15'</u> from Property Line (PL) or _____ from center of ROW, whichever is greater SIDE: <u>5'</u> from PL REAR: <u>10'</u> from PL	PARKING REQUIREMENT: _____
MAX. HEIGHT <u>40'</u>	SPECIAL CONDITIONS: _____
MAX. COVERAGE OF LOT BY STRUCTURES <u>FAR 200</u>	_____

Modifications to this Planning Clearance must be approved, in writing, by the Community Development Department Director. The structure authorized by this application cannot be occupied until a final inspection has been completed and a Certificate of Occupancy has been issued by the Building Department (Section 307, Uniform Building Code). Required improvements in the public right-of-way must be guaranteed prior to issuance of a Planning Clearance. All other required site improvements must be completed or guaranteed prior to issuance of a Certificate of Occupancy. Any landscaping required by this permit shall be maintained in an acceptable and healthy condition. The replacement of any vegetation materials that die or are in an unhealthy condition is required by the Grand Junction Zoning and Development Code.

Four (4) sets of final construction drawings must be submitted and stamped by City Engineering prior to issuing the Planning Clearance. One stamped set must be available on the job site at all times.

I hereby acknowledge that I have read this application and the information is correct; I agree to comply with any and all codes, ordinances, laws, regulations, or restrictions which apply to the project. I understand that failure to comply shall result in legal action, which may include but not necessarily be limited to non-use of the building(s).

Applicant's Signature D. KASNYTSE Date 5/4/2007

Department Approval Antonia Costello Date 5/16/07

Additional water and/or sewer tap fee(s) are required:	YES	NO <input checked="" type="checkbox"/>	W/O No. <u>No charge sewer water</u>
Utility Accounting <u>[Signature]</u>	Date <u>5/16/07</u>		

VALID FOR SIX MONTHS FROM DATE OF ISSUANCE (Section 2.2.C.1 Grand Junction Zoning and Development Code)

(White: Planning) (Yellow: Customer) (Pink: Building Department) (Goldenrod: Utility Accounting)




Transmittal Cover Sheet

Project: **Halliburton GJ - Bulk Plant Slab Addition**

Date: **May 9, 2007** **Reference Number:** **10-7-010**

Transmitted To:
COGJ Planning Department
Attn: Senta

Transmitted By:
Dave Kasnoff 
FCI Constructors, Inc.
970.523.0578 direct
970.523.0572 fax

Package Transmitted For: **Delivered Via:** **Tracking Number:**
Planning Clearance **Hand** **n/a**

Item #:	Qty:	Description:	Notes:
01	1	Planning Clearance Form	
02	2	Proposed Construction Drawings	3 Pages
03	1	Request for Planning Clearance	1 Page
04	1	State of CO Air Quality Permit	9 Pages
05	1	General Tank Information	2 Pages

Remarks:

Senta,
Attached is the documentation you requested. As previously discussed your prompt response to this matter is greatly appreciated. Call with any questions.

Acknowledgement Required

Signature / Title

Date Signed

Construction Manager/General Contractor

May 8, 2007

City of Grand Junction
Attn: Senta Costello
250 N. 5th Street
Grand Junction, CO 81501

FCI Constructors, Inc.
Dave Kasnoff, Project Engineer
Halliburton Construction Site
3199 D Road
Grand Junction, CO 81504

**RE: Halliburton GJ – 12'x54' Bulk Plant Slab Addition
Request for Planning Clearance**

Dear Senta:

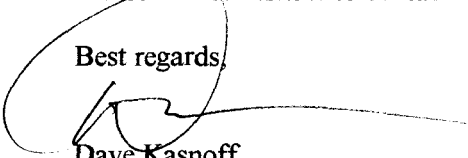
Halliburton would like to add an additional 12' x 54' slab to their existing bulk plant to house three (3) bulk storage tanks that are already on site. The proposed tanks are identical to those currently in use for storage of dry cement. This material does not pose any environmental hazard nor does it require any containment or fire suppression. The tanks are mounted on their own "skid" type bases and considered to be portable.

Attached for your review is a copy of the Construction Permit from the State of Colorado, City of Grand Junction fire department clearance, and some additional information on the tanks themselves. Clifton Fire is also aware of the project and did not foresee any issues from their end.

It is FCI's opinion that this project does not fall into any of the categories requiring a major/minor site plan review and does not fall outside the current CUP for the Halliburton site. FCI respectfully requests that the City of Grand Junction review the attached information and issue a planning clearance allowing us to proceed with obtaining a building permit.

Please do not hesitate to contact me direct with any questions or concerns.

Best regards,


Dave Kasnoff
Project Engineer
FCI Constructors, Inc.
970.523.0578 direct
970.523.0572 fax
dkasnoff@fciol.com

CC: Dave Ash – Project Manager – FCI Constructors, Inc.
FILE – 10-7-010

STATE OF COLORADO

COLORADO DEPARTMENT OF PUBLIC HEALTH AND ENVIRONMENT
AIR POLLUTION CONTROL DIVISION
TELEPHONE: (303) 692-3150

**CONSTRUCTION PERMIT**

PERMIT NO: **03ME0602**

DATE ISSUED: **APRIL 9, 2007**

ISSUED TO: **Halliburton Energy Services, Inc.**

INITIAL APPROVAL
MODIFICATION - 2

THE SOURCE TO WHICH THIS PERMIT APPLIES IS DESCRIBED AND LOCATED AS FOLLOWS:

Facility for storage and distribution of materials for servicing of oil and gas wells located at 3199 D Road, Grand Junction, Mesa County, Colorado.

THE SPECIFIC EQUIPMENT OR ACTIVITY SUBJECT TO THIS PERMIT INCLUDES THE FOLLOWING:

This is a facility-wide permit covering all equipment / activities at this facility. Details of these equipment / activities are given in Attachment A.

THIS PERMIT IS GRANTED SUBJECT TO ALL RULES AND REGULATIONS OF THE COLORADO AIR QUALITY CONTROL COMMISSION AND THE COLORADO AIR POLLUTION PREVENTION AND CONTROL ACT C.R.S. (25-7-101 et seq), TO THOSE GENERAL TERMS AND CONDITIONS INCLUDED IN THIS DOCUMENT AND THE FOLLOWING SPECIFIC TERMS AND CONDITIONS:

1. All previous versions of this permit are canceled upon issuance of this permit.
2. In respect of cement and additives storage tanks, Tanks 16, 17, 18, and 19 (referenced under AIRS Point ID: 002) this permit shall expire if the owner or operator: (i) does not commence construction/modification or operation of this source within 18 months after either the date of issuance of this initial approval permit or the date on which such construction or activity was scheduled to commence as set forth in the permit application associated with this permit; (ii) discontinues construction for a period of eighteen months or more; or (iii) does not complete construction within a reasonable time of the estimated completion date (See General Condition No. 6., Item 1.). Upon a showing of good cause by the permittee, the Division may grant extensions of the permit. (Reference: Regulation No. 3, Part B, Section III.F.4.)
3. The particulate emission control measures listed on the attached page (as approved by the Division) shall be applied to the particulate emission producing sources as required by Regulation No. 1, Section III.D.1.b.

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4. In respect of emission sources for which compliance is not already demonstrated, within one hundred and eighty days (180) after commencement of operation, compliance with the conditions contained on this permit shall be demonstrated to the Division. It is the permittee's responsibility to self certify compliance with the conditions. Failure to demonstrate compliance within 180 days may result in revocation of the permit. (Information on how to certify compliance was mailed with the permit.)
5. Prevention of Significant Deterioration (PSD) requirements shall apply to this source at any such time that this source becomes major for PSD solely by virtue of a relaxation in any permit condition. Any relaxation that increases the potential to emit above the applicable PSD threshold will require a full PSD review of the source as though construction had not yet commenced on the source. The source shall not exceed the PSD threshold until a PSD permit is granted. (Reference: Regulation No.3, Part D, Section VI.B.4.)
6. Operating Permit (OP) requirements shall apply to this source at any such time that this source becomes major for OP solely by virtue of a relaxation in any permit limitation. Any relaxation that increases the potential to emit above the applicable OP threshold shall require submittal of and issuance of an operating permit, under Regulation No. 3, Part C.
7. The applicant shall follow the most current operating and maintenance plan and record keeping format approved by the Division in order to demonstrate compliance on an ongoing basis with the requirements of this permit. The plan shall be suitably amended / supplemented to address the changes since it was approved by the Division. (Reference: Regulation No. 3, Part B, Section III.G.7.)
8. AIRS Point ID numbers (for example, "AIRS PT ID: 002F") shall be marked on the subject equipment for ease of identification. (Reference: Regulation No. 3, Part B, Section III.E.) (State only enforceable)
9. Visible emissions shall not exceed twenty percent (20%) opacity during normal operation of the source. During periods of startup, process modification, or adjustment of control equipment visible emissions shall not exceed 30% opacity for more than six minutes in any sixty consecutive minutes. Opacity shall be measured by EPA Method 9. (Reference: Regulation No. 1, Section II.A.1. & 4.)
10. The manufacturer, model number and serial number of the subject equipment shall be provided to the Division within one hundred and eighty days (180) after commencement of operation. (Reference: Regulation No. 3, Part B, Section III.E.)

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11. This source shall be limited to materials storage and handling rates as listed below and all other activities, operational rates and numbers of equipment as stated in the application. Compliance with the yearly production limits shall be determined on a rolling twelve (12) month total. Monthly records of the actual materials storage and handling rates shall be maintained by the applicant and made available to the Division for inspection upon request. (Reference: Regulation No. 3, Part B, Section II.A.4.)

Storage and handling of cement and additives, together, shall not exceed 75,000 tons per year. Storage and handling of Hydrochloric Acid (15 % w/w) shall not exceed 3,000,000 gallons per year.

12. Emissions of air pollutants shall not exceed the following limitations (as calculated in the Division's preliminary analysis). Compliance with the annual limits shall be determined on a rolling (12) month total. By the end of each month a new twelve month total is calculated based on the previous twelve months' data. The permit holder shall calculate monthly emissions and keep a compliance record on site for Division review. (Reference: Regulation No. 3, Part B, Section II.A.4)

Particulate Matter:	0.2 ton per year.
PM10 (Particulate Matter < 10 µm):	0.2 ton per year.
Particulate Matter - Fugitive:	3.8 tons per year.
PM10 (Particulate Matter < 10 µm) - Fugitive:	1.0 ton per year.
Hydrochloric Acid:	180 pounds per year.

Compliance with the fugitive particulate matter emission limits shall be demonstrated by not exceeding the storage and handling limits, and by the application of the emission control measures.

13. Cement and additives handling system shall be equipped with dust collectors capable of reducing uncontrolled emissions of Particulate Matter and Particulate Matter less than 10 micrometers diameter (PM10), by at least 99.9 %.

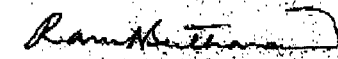
Hydrochloric Acid storage and handling system shall be equipped with wet scrubbers capable of reducing uncontrolled emissions of Hydrochloric Acid by at least 99 %.

These control devices shall be inspected, monitored, maintained / renewed, and operated as per the recommendations of the manufacturers to ensure ongoing satisfactory performance.


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14. A Revised Air Pollutant Emission Notice (APEN) shall be filed: (Reference: Regulation No. 3, Part A, Section II.C.)
- a. Annually whenever a significant increase in emissions occurs as follows:
- For any criteria pollutant:**
- For sources emitting less than 100 tons per year, a change in actual emissions of five tons per year or more, above the level reported on the last APEN submitted.
- For any non-criteria reportable pollutant:**
- If the emissions increase by 50% or five (5) tons per year, whichever is less, above the level reported on the last APEN submitted to the Division.
- b. Whenever there is a change in the owner or operator of any facility, process, or activity; or
- c. Whenever new control equipment is installed, or whenever a different type of control equipment replaces an existing type of control equipment; or
- d. Whenever a permit limitation must be modified; or
- e. No later than 30 days before the existing APEN expires. APEN/s expires five (5) years from the date/s of submittal.



Ram N. Seetharam
Permit Review Engineer



R K Hancock III, P.E.
Construction Permits Unit Supervisor

Permit History:

Date	Action	Description
This issuance	IA Modification-2	Addition of cement and additives storage tanks, Tanks 16, 17, 18 and 19. Increase in cement and additives storage and handling limit from 50,000 to 75,000 tpy.
November 17, 2005	IA Modification-1	Barite storage and handling discontinued. AIRS Point ID: 003 inactivated. Add HCl storage and handling (AIRS Point ID: 004) system. Increase in cement and additives storage and handling limit.
January 27, 2004	IA	Initial Approval. Issued to Halliburton Energy Services, Inc.

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APEN Submittal Log (to be maintained further by the permittee):

AIRS Point ID: 077/0365/002 - Cement and Additives Storage and Handling

APEN Submittal Date	APEN Expiry Date	Renewal APEN to be submitted by	Remarks
July 21, 2006	July 21, 2011	June 21, 2011	

AIRS Point ID: 077/0365/004 - Hydrochloric Acid Storage and Handling

APEN Submittal Date	APEN Expiry Date	Renewal APEN to be submitted by	Remarks
May 26, 2005	May 26, 2010	April 26, 2010	

Notes to Permit Holder:

- 1) The materials storage and handling, and emission limits contained in this permit are based on those requested in the permit application. These limits may be revised upon request of the permittee providing there is no exceedance of any specific emission control regulation or any ambient air quality standard. A revised air pollution emission notice (APEN) and application form must be submitted with a request for a permit revision.
- 2) This source is subject to the Common Provisions Regulation Part II, Subpart E, Upset Conditions and Breakdowns. The permittee shall notify the Division of any upset condition which causes a violation of any emission limit or limits stated in this permit as soon as possible, but no later than two (2) hours after the start of the next working day, followed by written notice to the Division explaining the cause of the occurrence and that proper action has been or is being taken to correct the conditions causing said violation and to prevent such excess emission in the future.
- 3) This facility is classified as a:
Synthetic Minor Source for Prevention of Significant Deterioration (PSD) applicability
Synthetic Minor Source for Operating Permit applicability
Synthetic Minor Source of Hazardous Air Pollutants.

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- 4) The emission levels contained in this permit are based on the following emission factors:

AIRS Point ID: 077/0365/002 – Cement and Additives Storage and Handling
(pounds per ton):

Pollutant	EmiFactor	Emission Controls	Cont.Eff. %
Particulate Matter – process	5.0400	Fabric filter baghouses	99.90
PM10 – process	3.2200	Fabric filter baghouses	99.90
Particulate Matter – Fugitive	0.3218	Control Measures	70.00
PM10 – Fugitive	0.0836	Control Measures	70.00

AIRS Point ID: 077/0365/004 – Hydrochloric Acid (15 % w/w) Storage and Handling
(pounds per 1000 gallons)

Pollutant	EmiFactor	Emission Controls	Cont.Eff. %
Hydrochloric Acid	6.0140	Wet Scrubber	90.00

- 5) The following emissions of non-criteria reportable air pollutants are established based upon the materials storage and handling as indicated in this permit. This information is listed to inform the operator of the Division's analysis of the specific compounds. This information is listed on the Division's emission inventory system.

<u>C.A.S.#</u>	<u>SUBSTANCE</u>	<u>EMISSIONS [LB/YR]</u>
7647-01-0	Hydrochloric acid	180

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PARTICULATE EMISSIONS CONTROL PLAN FOR MATERIAL PROCESSING ACTIVITIES

THE FOLLOWING PARTICULATE EMISSIONS CONTROL MEASURES SHALL BE USED FOR COMPLIANCE PURPOSES ON THE ACTIVITIES COVERED BY THIS PERMIT, AS REQUIRED BY THE AIR QUALITY CONTROL COMMISSION REGULATION NO.1, Section III.D.1.b. THIS SOURCE IS SUBJECT TO THE FOLLOWING EMISSION GUIDELINES:

- a. **Processing Activities** - Visible emissions not to exceed 20% opacity, no off-property transport of visible emissions.
- b. **Haul Roads** - No off-property transport of visible emissions shall apply to on-site haul roads, the nuisance guidelines shall apply to off-site haul roads.
- c. **Haul Trucks** - There shall be no off-property transport of visible emissions from haul trucks when operating on the property of the owner or operator. There shall be no off-vehicle transport of visible emissions from the material in the haul trucks when operating off of the property of the owner or operator.

Control Measures

1. Plant entryway, truck service roads, and other areas used in connection with the activities shall be treated with chemical stabilizers, and watered regularly.
2. Vehicle speed on haul roads and service roads shall be restricted to 5 miles per hour. Speed limit signs shall be posted.

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Air Pollution Control Division

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ATTACHMENT A

Details of equipment / activities covered under this facility-wide permit

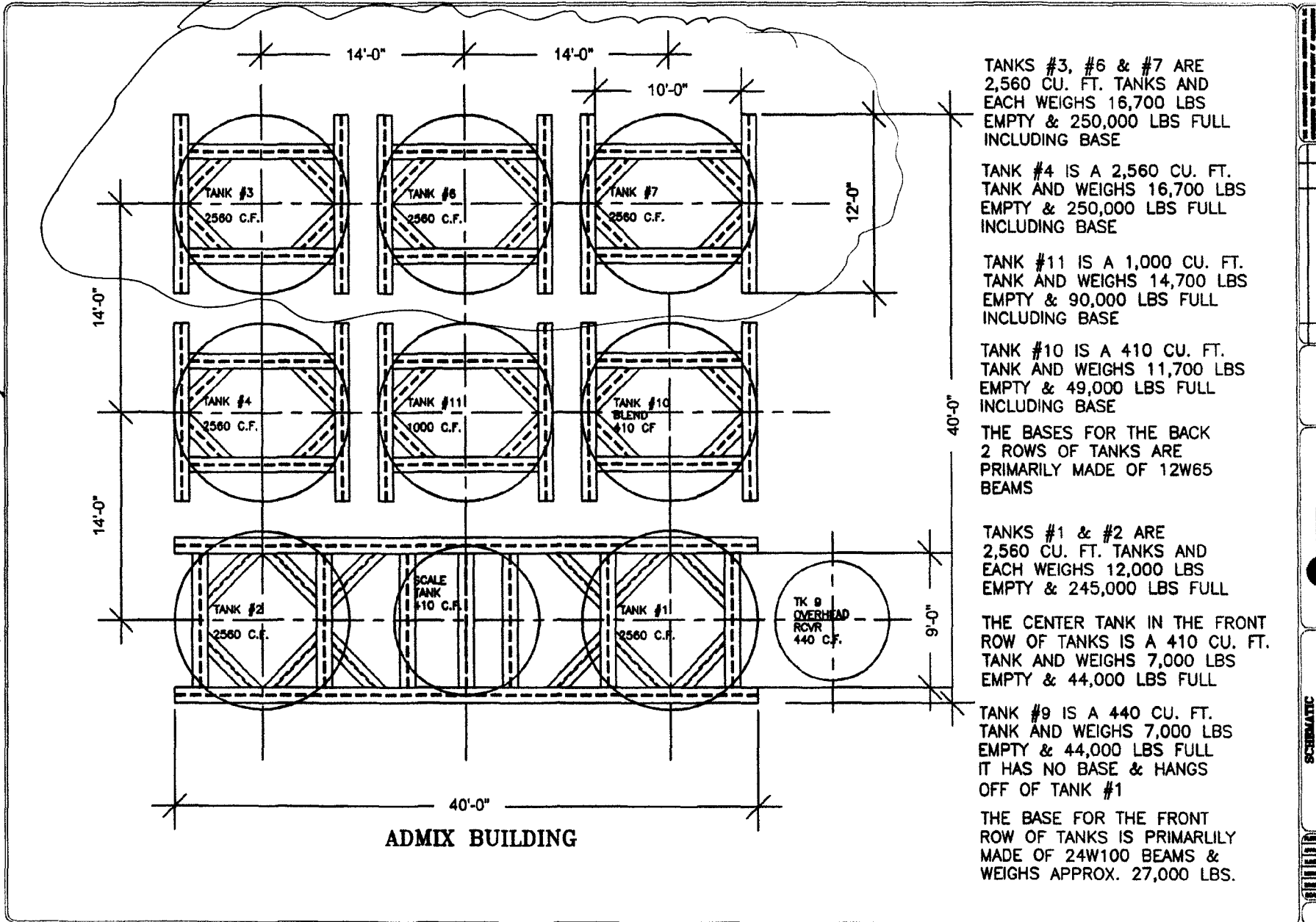
AIRS PT ID	Description				Remarks/ Specific Provisions
002	Cement and Additives Storage and Handling. Storage tanks are equipped with a pneumatic transfer systems.				Compliance Plan
	Tank ID	Capacity cubic feet	Material Stored	Emission Control by	
002A	T1	2560	Cement or Additive	Baghouse C5, 25 bags. Truck loading (shipping) emissions also routed to this baghouse.	All baghouses achieve a control efficiency of at least 99.9 % for both PM and PM10.
002B	T2	2560	Cement or Additive		
002C	T3	2560	Cement or Additive		
002D	T4	2560	Cement or Additive		
002E	T5	2560	Waste		
002F	T6	2560	Cement or Additive		
002G	T7	1250	Waste		
002H	T8	2560	Cement or Additive		
002J	T9	2560	Cement or Additive		
002L	T11	410	Blend	Baghouse C4, 30 bags	
002M	T12	410	Blend	Baghouse C3, 30 bags	
002N	T13	410	Scale Tank	Baghouse C2, 30 bags	
002K	T10	2560	Cement or Additive	Baghouses C6 and C7, 13 bags each	
002P	T14	2560	Cement or Additive		
002Q	T15	2560	Cement or Additive	Existing Baghouses C6 and C7	T16, T17, T18 and T19, to be constructed.
002R	T16	2560	Cement or Additive		
002T	T17	2560	Cement or Additive		
002U	T18	2560	Cement or Additive		
002V	T19	4000	Cement or Additive		T19 Horizontal Tank
002W	On-site vehicular traffic. Fugitive Particulate Matter emission sources.				Control Measures.
004	Hydrochloric Acid Storage, Blending, Handling				
004A	Storage Tank #1, 8,500 gallons, for storage of HCl (35 % w/w)				
004B	Storage Tank #2, 8,500 gallons, for storage of HCl (35 % w/w)				
004C	Blend Tank #3, 6,000 gallons, for blend HCl (15 % w/w)				
	Emissions of Hydrochloric acid fumes are controlled by one (1) Chemical Systems, Model: ACSAV1.5-6, S/N: to be provided, wet scrubber.				Compliance Plan 99 % Control
					End of Attachment A.

Colorado Department of Public Health and Environment
Air Pollution Control DivisionHalliburton Energy Services, Inc.
Permit No. 03ME0602
Initial Approval - Modification-2**GENERAL TERMS AND CONDITIONS: (IMPORTANT! READ ITEMS 5, 6, 7 AND 8)**

1. This permit is issued in reliance upon the accuracy and completeness of information supplied by the applicant and is conditioned upon conduct of the activity, or construction, installation and operation of the source, in accordance with this information and with representations made by the applicant or applicant's agents. It is valid only for the equipment and operations or activity specifically identified on the permit.
2. Unless specifically stated otherwise, the general and specific conditions contained in this permit have been determined by the APCD to be necessary to assure compliance with the provisions of Section 25-7-114.5(7)(a), C.R.S.
3. Each and every condition of this permit is a material part hereof and is not severable. Any challenge to or appeal of, a condition hereof shall constitute a rejection of the entire permit and upon such occurrence, this permit shall be deemed denied *ab initio*. This permit may be revoked at any time prior to final approval by the Air Pollution Control Division (APCD) on grounds set forth in the Colorado Air Quality Control Act and regulations of the Air Quality Control Commission (AQCC), including failure to meet any express term or condition of the permit. If the Division denies a permit, conditions imposed upon a permit are contested by the applicant, or the Division revokes a permit, the applicant or owner or operator of a source may request a hearing before the AQCC for review of the Division's action.
4. This permit and any required attachments must be retained and made available for inspection upon request at the location set forth herein. With respect to a portable source that is moved to a new location, a copy of the Relocation Notice (required by law to be submitted to the APCD whenever a portable source is relocated) should be attached to this permit. The permit may be reissued to a new owner by the APCD as provided in AQCC Regulation No. 3, Part B, Section II.B. upon a request for transfer of ownership and the submittal of a revised APEN and the required fee.
5. Issuance (initial approval) of an emission permit does not provide "final" authority for this activity or operation of this source. Final approval of the permit must be secured from the APCD in writing in accordance with the provisions of 25-7-114.5(12)(a) C.R.S. and AQCC Regulation No. 3, Part B, Section III.G. Final approval cannot be granted until the operation or activity commences and has been verified by the APCD as conforming in all respects with the conditions of the permit. If the APCD so determines, it will provide written documentation of such final approval, which does constitute "final" authority to operate. *Compliance with the permit conditions must be demonstrated within 180 days after commencement of operation.*
6. **THIS PERMIT AUTOMATICALLY EXPIRES IF YOU (1) do not commence construction or operation within 18 months after either the date of issuance of this permit or the date on which such construction or activity was scheduled to commence as set forth in the permit, whichever is later; (2) discontinue construction for a period of 18 months or more; or (3) do not complete construction within a reasonable time of the estimated completion date.** Extensions of the expiration date may be granted by the APCD upon a showing of good cause by the permittee prior to the expiration date.
7. **YOU MUST notify the APCD at least thirty days (fifteen days for portable sources) prior to commencement of the permitted operation or activity.** Failure to do so is a violation of Section 25-7-114.5(12)(a), C.R.S. and AQCC Regulation No. 3, Part B, Section III.G.1., and can result in the revocation of the permit. *You must demonstrate compliance with the permit conditions within 180 days after commencement of operation as stated in condition 5.*
8. Section 25-7-114.7(2)(a), C.R.S. requires that all sources required to file an Air Pollution Emission Notice (APEN) must pay an annual fee to cover the costs of inspections and administration. If a source or activity is to be discontinued, the owner must notify the Division in writing requesting a cancellation of the permit. Upon notification, annual fee billing will terminate.
9. Violation of the terms of a permit or of the provisions of the Colorado Air Pollution Prevention and Control Act or the regulations of the AQCC may result in administrative, civil or criminal enforcement actions under Sections 25-7-115 (enforcement), -121 (injunctions), -122 (civil penalties), -122.1 (criminal penalties), C.R.S.

NOTE: ONLY THREE (3) ADDITIONAL TANKS ARE TO BE PLACED. ATTACHED DRAWINGS ARE FOR INFORMATION ONLY (DOES NOT REPRESENT ACTUAL PROTECT).

TYPICAL LAYOUT



ADMIX BUILDING

TANKS #3, #6 & #7 ARE 2,560 CU. FT. TANKS AND EACH WEIGHS 16,700 LBS EMPTY & 250,000 LBS FULL INCLUDING BASE

TANK #4 IS A 2,560 CU. FT. TANK AND WEIGHS 16,700 LBS EMPTY & 250,000 LBS FULL INCLUDING BASE

TANK #11 IS A 1,000 CU. FT. TANK AND WEIGHS 14,700 LBS EMPTY & 90,000 LBS FULL INCLUDING BASE

TANK #10 IS A 410 CU. FT. TANK AND WEIGHS 11,700 LBS EMPTY & 49,000 LBS FULL INCLUDING BASE

THE BASES FOR THE BACK 2 ROWS OF TANKS ARE PRIMARILY MADE OF 12W65 BEAMS

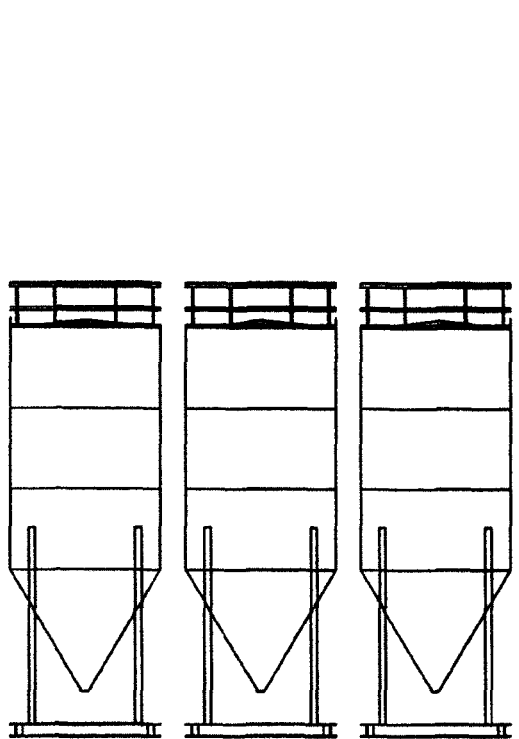
TANKS #1 & #2 ARE 2,560 CU. FT. TANKS AND EACH WEIGHS 12,000 LBS EMPTY & 245,000 LBS FULL

THE CENTER TANK IN THE FRONT ROW OF TANKS IS A 410 CU. FT. TANK AND WEIGHS 7,000 LBS EMPTY & 44,000 LBS FULL

TANK #9 IS A 440 CU. FT. TANK AND WEIGHS 7,000 LBS EMPTY & 44,000 LBS FULL IT HAS NO BASE & HANGS OFF OF TANK #1

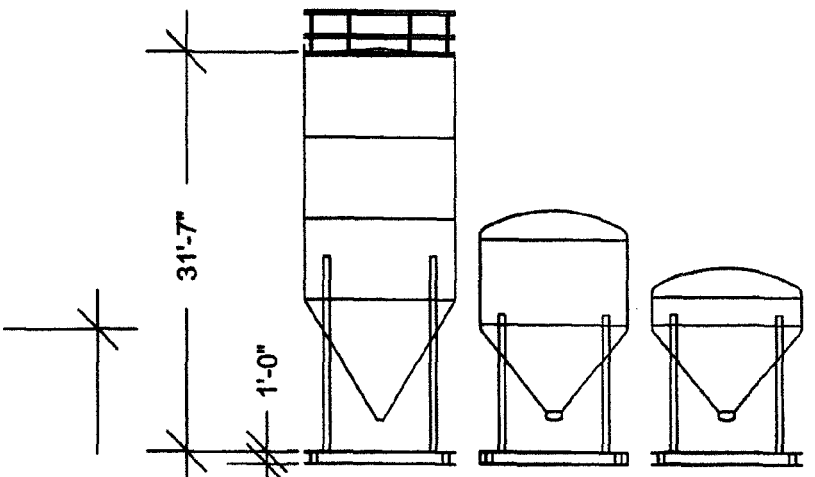
THE BASE FOR THE FRONT ROW OF TANKS IS PRIMARILY MADE OF 24W100 BEAMS & WEIGHS APPROX. 27,000 LBS.

SCHEMATIC

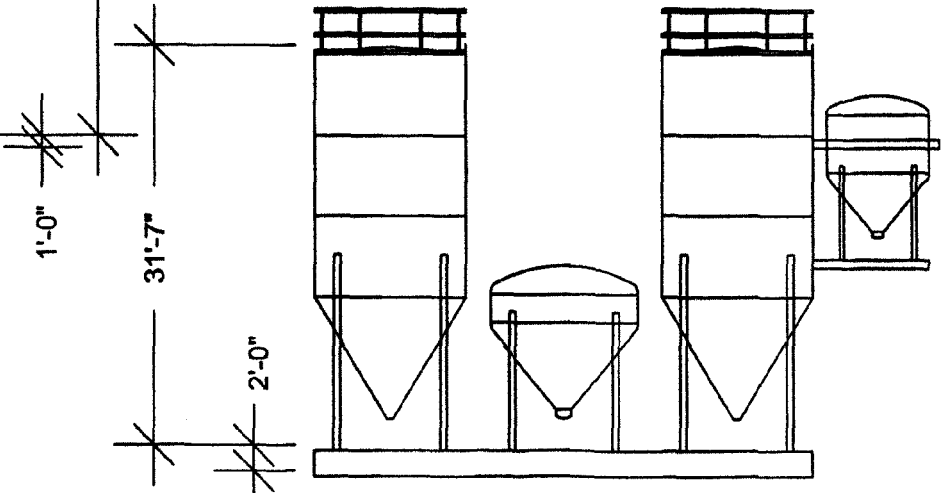


ELEVATION "C-C"

NOTES:
DUST COLLECTORS, LADDERS, ETC.
NOT SHOWN FOR CLARITY



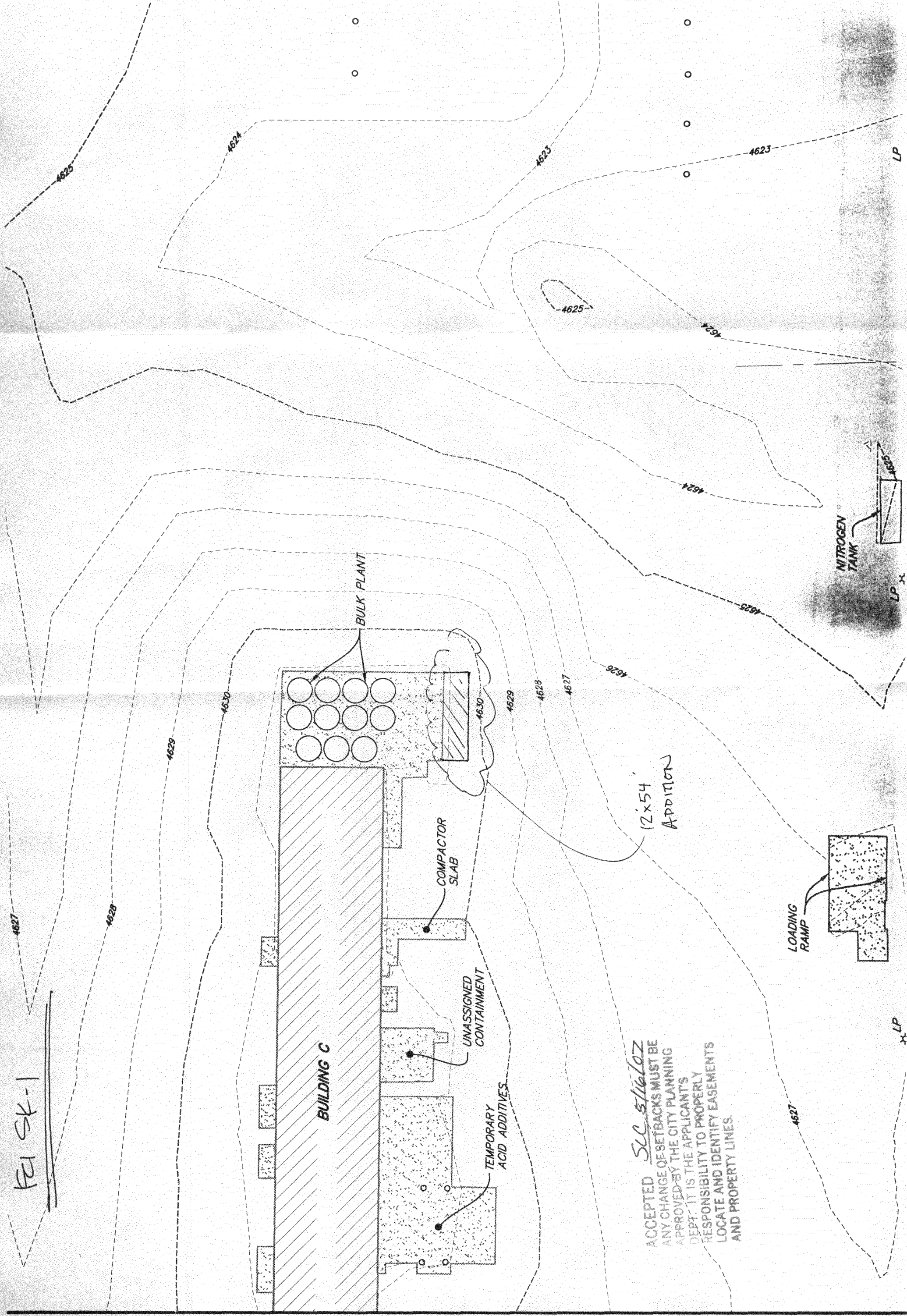
ELEVATION "B-B"



ELEVATION "A-A"

SEE SHEET 1
MATCH LN

FSK-1



ACCEPTED SUC 8/16/07
ANY CHANGE OF SETBACKS MUST BE
APPROVED BY THE CITY PLANNING
DEPT. IT IS THE APPLICANT'S
RESPONSIBILITY TO PROPERLY
LOCATE AND IDENTIFY EASEMENTS
AND PROPERTY LINES.

(2x54'
ADDITION

